

FILE NOTATIONS

Entered in NID File ☒

Entered On S R Sheet ☒

Location Map Pinned ☒

Card Indexed ☒

I W R for State or Fee Land ☐

Checked by Chief PMB

Copy NID to Field Office ☒

Approval Letter ☐

Disapproval Letter ☐

COMPLETION DATA:

Date Well Completed 12-3-63

Location Inspected ☐

OW..... WW..... TA.....

Bond released ☐

GW..... OS..... PA ☒

State of Fee Land ☐

LOGS FILED

Driller's Log 12-9-63

Electric Logs (No.) 2

E..... I..... E-I ☒ GR..... GR-N..... Micro.....

Lat..... Mi-L..... Sonic GR Others.....

EFFECTIVE NOVEMBER 1, 1964, CHAMPLIN
OIL & REFINING COMPANY MERGED WITH CELANES
CORPORATION OF AMERICA.

NEW NAME: CHAMPLIN PETROLEUM COMPANY

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

October 29, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 2
San Juan County, Utah

Gentlemen:


Attached are nine copies of Form OGCC-1, "Notice of Intention to Drill" the subject named well.

If the proposed work meets with your approval, please execute and return seven executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.


D. C. Carley
District Supt.

/mew

Atts.

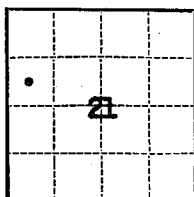
P.S. Attached are two approved copies of U.S.G.S. "Notice of Intention to Drill" and one location plat on the subject named well.

REC'D.
Sidney, Nebraska

NOV

1963 SUBMIT IN TRIPLICATE

Indian Agency Navajo



T43S

APPROVED

NOV 5 1963

P. T. McGRATH

SUNDRY NOTICES AND REPORTS ON WELLS

UNITED STATES DEPARTMENT OF THE INTERIOR GEOLOGICAL SURVEY

Allottee _____

Lease No. 14-20-603-361

NOTICE OF INTENTION TO DRILL	<input checked="" type="checkbox"/>	SUBSEQUENT REPORT OF WATER SHUT-OFF	
NOTICE OF INTENTION TO CHANGE PLANS		SUBSEQUENT REPORT OF SHOOTING OR ACIDIZING	
NOTICE OF INTENTION TO TEST WATER SHUT-OFF		SUBSEQUENT REPORT OF ALTERING CASING	
NOTICE OF INTENTION TO REDRILL OR REPAIR WELL		SUBSEQUENT REPORT OF REDRILLING OR REPAIR	
NOTICE OF INTENTION TO SHOOT OR ACIDIZE		SUBSEQUENT REPORT OF ABANDONMENT	
NOTICE OF INTENTION TO PULL OR ALTER CASING		SUPPLEMENTARY WELL HISTORY	
NOTICE OF INTENTION TO ABANDON WELL			

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

10/29/ 1963

Navajo-130

Well No. 2 is located 1980 ft. from N line and 660 ft. from E line of sec. 21

C SW NW, Section 21

T43S

R25E

Salt Lake City

(1/4 Sec. and Sec. No.)

(Twp.)

(Range)

(Meridian)

San Juan

Utah

(Field)

(County or Subdivision)

(State or Territory)

GL

The elevation of the derrick floor above sea level is 5059 ft.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important proposed work)

It is proposed to drill a 5850' test into the Desert Creek formation as follows:

1. 8 5/8" O.D. 24 lb/ft surface will be run to approximately 500' and cemented back to ground level.
2. 7 7/8" hole will be drilled below surface to T. D.
3. If commercial production is obtained, 5 1/2" O.D. 15.50 lb/ft. casing will be run through all producing zones and cemented.
4. Estimated depths of objective formations: Lower Ismay 5508-5580; Desert Creek 5620-5750.

I understand that this plan of work must receive approval in writing by the Geological Survey before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

Original Signed By D. C. Carley
By D. C. Carley

Title District Supt.

COMPANY Champlin Oil & Refining Co.

Well Name & No. Navajo No. 2-130

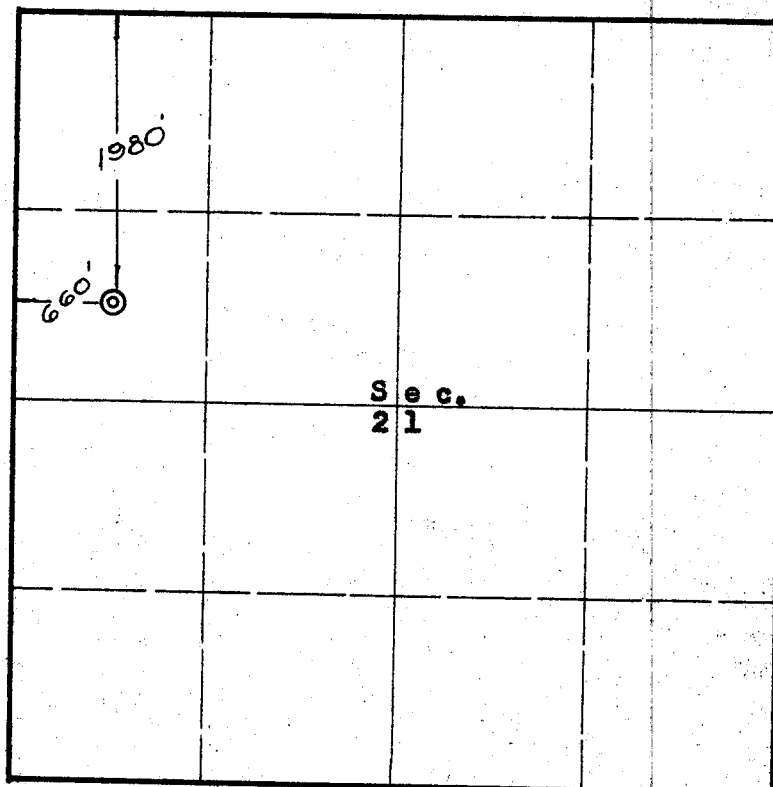
Lease No. _____

Location 1980 feet from the North line and 660 feet from the West line.

Being in SW1/4NW1/4

Sec. 21, T43 S., R25 E., ~~Range~~, Salt Lake Meridian, San Juan County, Utah.

Ground Elevation 5059



Scale, 4 inches = 1 mile

RECEIVED

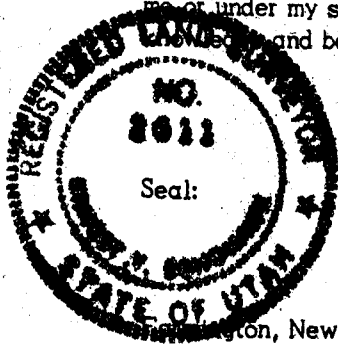
NOV 4 1963

U. S. GEOLOGICAL SURVEY
WASHINGTON, NEW MEXICO

Surveyed October 29

, 19 63

This is to certify that the above plat was prepared from field notes of actual surveys made by me or under my supervision and that the same are true and correct to the best of my knowledge and belief.



Washington, New Mexico

Ernest V. Echohawk

Ernest V. Echohawk

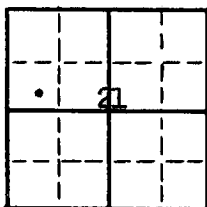
Registered Land Surveyor

N. M. Reg. #1545

Utah Reg. No. 2611

(SUBMIT IN DUPLICATE)

LAND:



T43S

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
R25E SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No.
Indian Navajo Tribal
Lease No. 14-20-603-

361

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill..... Notice of Intention to Change Plans..... Notice of Intention to Redrill or Repair..... Notice of Intention to Pull or Alter Casing..... Notice of Intention to Abandon Well.....	X 	Subsequent Report of Water Shut-off..... Subsequent Report of Altering Casing..... Subsequent Report of Redrilling or Repair..... Supplementary Well History.....
--	-----------------------	--

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

10-29-1963

Navajo-130
Well No. 2 is located 1980 ft. from {N} line and 660 ft. from {E} line of Sec. 21
C SW NW Section 21 T43S R25E Salt Lake City
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat Development San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the ~~derrick floor~~ GL. above sea level is 5059 feet.

A drilling and plugging bond has been filed with U.S. Dept. of Interior Bureau of Indian Affairs,
Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill a 5850' test into the Desert Creek formation as follows:

1. 8 5/8" O.D. 24 lb/ft surface will be run to approximately 500' and cemented back to ground level. ✓
2. 7 7/8" hole will be drilled below surface to T. D. ✓
3. If commercial production is obtained, 5 1/2" O.D. 15.50 lb/ft, casing will be run through all producing zones and cemented. ✓
4. Estimated depths of objective formations: Lower Ismay 5508-5580; Desert Creek 5620-5750.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

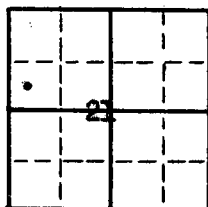
By D. C. Carley

Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

(SUBMIT IN DUPLICATE)

LAND:



STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

R25E

T43S

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No.
Indian Navajo Tribal
Lease No. 14-20-603-36

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	<input checked="" type="checkbox"/>	Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....	<input type="checkbox"/>	Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....	<input type="checkbox"/>	Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....	<input type="checkbox"/>	Supplementary Well History.....	
Notice of Intention to Abandon Well.....	<input type="checkbox"/>		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo-130

10-29-

63

Well No. 2 is located 1980 ft. from {N} line and 660 ft. from {E} line of Sec. 21

C SW NW, Section 21 T43S R25E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
San Juan Utah
(Field) (County or Subdivision) (State or Territory)

GL.

The elevation of the ~~derrick floor~~ above sea level is 5059 feet.

A drilling and plugging bond has been filed with U.S. Dept. of Interior Bureau of Indian Affairs,
Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to drill a 5850' test into the Desert Creek formation as follows:

1. 8 5/8" O.D. 24 lb/ft surface will be run to approximately 500' and cemented back to ground level.
2. 7 7/8" hole will be drilled below surface to T. D.
3. If commercial production is obtained, 5 1/2" O.D. 15.50 lb/ft. casing will be run through all producing zones and cemented.
4. Estimated depths of objective formations: Lower Ismay 5508-5580; Desert Creek 5620-5750.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 11-8-63

Champlin
EXECUTIVE DIRECTOR

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

Original Signed By
D. C. Carley

By D. C. Carley

Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

November 8, 1963

Champion Oil & Refining Company
P. O. Box 451
Sidney, Nebraska

Attention: D. C. Carley, District Superintendent

Re: Notice of Intention to Drill Well No.
NAVAJO 130-#2, 1980' FWL & 660' FWL,
C SW NW of Section 21, Township 43
South, Range 25 East, SLEM, San Juan
County, Utah.

Gentlemen:

Please be advised that insofar as this office is concerned approval to drill the above mentioned well is hereby granted.

As soon as you have determined that it will be necessary to plug and abandon the above mentioned well, you are hereby requested to immediately notify the following:

PAUL W. MURCHILL, Chief Petroleum Engineer
Office: DA 8-5771 or DA 8-5772
Home: CR 7-2890
Salt Lake City, Utah

This approval terminates within 90 days if the above mentioned well has not been spudded in within said period.

Enclosed please find Form OGCC-8-X, which is to be completed if water sands (aquifers) are encountered while drilling, particularly

Champlin Oil & Refining Co.

-2-

November 8, 1963

assessable near surface water sands. Your cooperation with respect to completing this form will be greatly appreciated.

Very truly yours,

OIL & GAS CONSERVATION COMMISSION

CLEON B. FELGIT
EXECUTIVE DIRECTOR

CBF:kgw

cc: P. T. McGrath, District Engineer
U. S. Geological Survey
Farmington, New Mexico

H. L. Counts, Petroleum Engineer
Oil and Gas Conservation Commission
Moab, Utah

Encl. (Forms)

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

ALLOTTEE _____
TRIBE Navajo Tribal
LEASE NO. 14-20-603-361

LESSEE'S MONTHLY REPORT OF OPERATIONS

State Utah County San Juan Field Wildcat

The following is a correct report of operations and production (including drilling and producing wells) for the month of November, 19 63

Agent's address Box 451 Company Champlin Oil & Refining Co.
Sidney, Nebraska Signed D. C. Carley
Phone 254-4551 Agent's title District Supt.

SEC. AND 1/4 OF 1/4	TWP.	RANGE	WELL NO.	DAYS PRODUCED	BARRELS OF OIL	GRAVITY	CU. FT. OF GAS (In thousands)	GALLONS OF GASOLINE RECOVERED	BARRELS OF WATER (If none, so state)	REMARKS (If drilling, depth; if shut down, cause; date and result of test for gasoline content of gas)
C-3W-NW Sec. 21	43S	25E	2							
				11-10-63	Spudded well.					
				11-11-63	Drilled 12 1/4" hole to 540'. Ran 16 jts. - 8 5/8" O.D., 21.00 lb/ft, J-55 casing to 529.16. Cemented w/345 sacks of cement.					
				11-30-63	DST No. 1 5504-5525 Lower Ismay. Open 2 hours, Initial shut in 30 min., final shut in 60 min. Recovered 4204' fluid, consisting of 1035' of water cushion, 465' of muddy slightly salty water w/sulfur odor and 2704' of slightly salty water w/sulfur odor. 30 min. ISIP - 1961 I. Hydro - 2827 IFP - 1200 F. Hydro - 2798 FFP - 1889 BHT - 131° F, 60 min. FSIP - 1904					
					Drilling 7 7/8" hole at 5592'.					

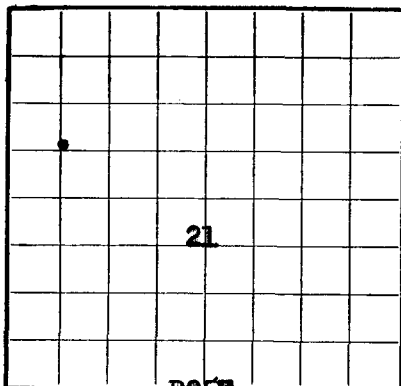
NOTE.—There were _____ runs or sales of oil; _____ M. cu. ft. of gas sold;

_____ runs or sales of gasoline during the month. (Write "no" where applicable.)

NOTE.—Report on this form is required for each calendar month, regardless of the status of operations, and must be filed in duplicate with the supervisor by the 6th of the succeeding month, unless otherwise directed by the supervisor.

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

State Capitol Building
Salt Lake City 14, Utah



LOCATE WELL CORRECTLY

THIS To be kept Confidential until _____
(Not to exceed 4 months after filing date)

LOG OF OIL OR GAS WELL

Operating Company Champlin Oil & Refining Co. Address Box 451, Sidney, Nebraska
Lease or Tract: Navajo Tract 130 Field Wildest State Utah
Well No. 2 Sec. 21 T. 43S R. 25E Meridian Salt Lake City County San Juan
Location 1980 ft. N. of N Line and 660 ft. E. of W Line of Section 21 Elevation 5069
(Derrick floor relative to sea level)

The information given herewith is a complete and correct record of the well and all work done thereon so far as can be determined from all available records.

Signed D. C. Carley

Date 5 December 1963 Title District Supt.

The summary on this page is for the condition of the well at above date.

Commenced drilling 11-10-, 19 63 Finished drilling 12-3-, 19 63

OIL OR GAS SANDS OR ZONES

(Denote gas by G)

No. 1, from None to _____ No. 4, from _____ to _____
No. 2, from _____ to _____ No. 5, from _____ to _____
No. 3, from _____ to _____ No. 6, from _____ to _____

IMPORTANT WATER SANDS

No. 1, from None to _____ No. 3, from _____ to _____
No. 2, from _____ to _____ No. 4, from _____ to _____

CASING RECORD

Size casing	Weight per foot	Threads per inch	Make	Amount	Kind of shoe	Cut and pulled from	Perforated		Purpose
							From—	To—	
8 5/8	24.00	8rd	J-55	529.16	Guide	- -	-	-	Surface

MUDDING AND CEMENTING RECORD

Size casing	Where set	Number sacks of cement	Method used	Mud gravity	Amount of mud used
8 5/8	529.16	345	Pump & plug	-	-

PLUGS AND ADAPTERS

Heaving plug—Material Length Depth set

Adapters—Material Size

SHOOTING RECORD

Size	Shell used	Explosive used	Quantity	Date	Depth shot	Depth cleaned out

TOOLS USED

Rotary tools were used from 0 feet to 5775 feet, and from feet to feet

Cable tools were used from feet to feet, and from feet to feet

DATES

....., 19..... Put to producing Q.A. 12-3-, 1943

The production for the first 24 hours was barrels of fluid of which% was oil;% emulsion;% water; and% sediment. Gravity, °Bé.

If gas well, cu. ft. per 24 hours Gallons gasoline per 1,000 cu. ft. of gas

Rock pressure, lbs. per sq. in.

EMPLOYEES

..... G. E. Hubbard Driller O. T. Ash Driller..... P. G. Speer Driller R. B. Claiborne Driller

FORMATION RECORD

Tool Pusher

FROM—	TO—	TOTAL FEET	FORMATION
Surface	832		Morrison
832	2725		Navajo Sands
2775	2995		De Chally
2995	4579		Organ Rock
4579	5392		Hermosa
5392	5506		Upper Ismay
5506	5600		Lower Ismay
5600	5775		Desert Creek

(OVER)

At the end of complete Driller's Log, add Geologic Tops. State whether from Electric Logs or samples.

HISTORY OF OIL OR GAS WELL

It is of the greatest importance to have a complete history of the well. Please state in detail the dates of redrilling, together with the reasons for the work and its results. If there were any changes made in the casing, state fully, and if any casing was "sidetracked" or left in the well, give its size and location. If the well has been dynamited, give date, size, position, and number of shots. If plugs or bridges were put in to test for water, state kind of material used, position, and results of pumping or hailing.

11-10-63

Spudded well.

11-11-63

Drilled 12 $\frac{1}{4}$ " hole to 540'. Ran 16 joints 8 5/8" O.D., 24.00 lb/ft, J-55 casing to 529.16'. Cemented with 345 sacks of cement.

11-30-63

Drilled 7 7/8" hole to 5525. DST No. 1 Lower Ismay 5504-5525. Open 2 hours, Initial shut in 30 min. Final shut in 60 min. Recovered 4204' of fluid consisting of 1035' of water cushion, 465' muddy slightly salty water w/sulfur odor and 2704' of slightly salty water w/sulfur odor.

30 min. ISIP - 1961

1 Hydro - 2827

IFP - 1200

F Hydro - 2798

FFP - 1889

BHT - 131° F

60 min. FSIP - 1904

12-2-63

Drilled 7 7/8" hole to T. D. 5775 and ran Induction-ES and Gamma-Sonic-Caliper Logs.

12-3-63

Plugged and abandoned as follows:

28 sacks 5600-5500

28 sacks 4670-4570

42 sacks 2785-2635

28 sacks 1550-1450

10 sacks 35'-1 $\frac{1}{2}$ ' below ground level

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

December 6, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 2
San Juan County, Utah

Gentlemen:

Enclosed please find the following papers on the subject
named well:

- A. Log of Well (Original and 1 copy)
- B. Notice of Intention to Abandon Well (9) copies
- C. U. S. G. S. Log of Well (1) copy
- D. Sonic Log - Gamma Ray (1) copy
- E. Induction-Electrical Log (1) copy
- F. Report of Water Encountered During Drilling (1) copy

If the proposed work meets with your approval please return
to this office seven approved copies of the Notice of Intention
to Abandon Well.

Thank you.

Please send us fifty copies of OGCC Form -3 - Log of Oil or Gas
Well.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Supt.

/mew

Encls.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN THE
(Other instructions re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-003-361

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo-130

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND
SURVEY OR AREA

Sec. 21, T43S, R25E

Salt Lake City Meridian

12. COUNTY OR PARISH

San Juan

13. STATE

Utah

1. OIL
WELL ☐ GAS
WELL ☐ OTHER

Dry Hole

2. NAME OF OPERATOR

Champlin Oil & Refining Co.

3. ADDRESS OF OPERATOR

Box 451, Sidney, Nebraska

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*
See also space 17 below.)

At surface

C-SW-1/4 (1980' FWL; 660' FWL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5069 (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☐

(NOTE: Report results of multiple completion on Well
Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

It is proposed to plug and abandon this dry wildcat well as follows:

1. Place 28 sack cement plug through drill pipe from 5600' to 5500'.
2. Place 28 sack cement plug through drill pipe from 4670' to 4570'.
3. Place 42 sack cement plug through drill pipe from 2785' to 2635'.
4. Place 28 sack cement plug through drill pipe from 1550' to 1450'.
5. Place 10 sack cement plug from 35' to 14' below ground level.
6. Install dry hole marker, clean location and close pits.
7. 8 5/8" O.D. 24.00 lb/ft surface casing left cemented from shoe at 529.16' back to surface.
8. 9.8 lb/gal mud below and between all cement plugs.

NOTE: Verbal approval obtained 3 December 1963.

RECEIVED

DEC 11 1963

U.S. GEOLOGICAL SURVEY

18. I hereby certify that the foregoing is true and correct

SIGNED Original Signed By
D. C. Carley

D. C. Carley

TITLE District Supt.

DATE 12-6-63

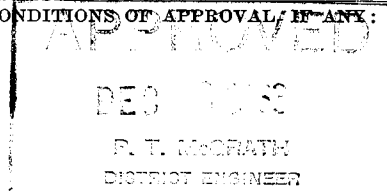
(This space for Federal or State office use)

APPROVED BY

CONDITIONS OF APPROVAL, IF ANY:

TITLE

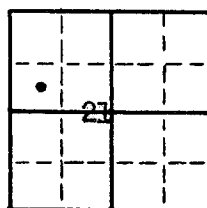
DATE



*See Instructions on Reverse Side

(SUBMIT IN DUPLICATE)

LAND:



R25E

T43S

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION

SALT LAKE CITY, UTAH

Fee and Patented.....☐
State☐
Lease No.
Public Domain☐
Lease No.
Indian Navajo Tribal ☒
Lease No. 14-20-603- ☒

361

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....	Subsequent Report of Water Shut-off.....
Notice of Intention to Change Plans.....	Subsequent Report of Altering Casing.....
Notice of Intention to Redrill or Repair.....	Subsequent Report of Redrilling or Repair.....
Notice of Intention to Pull or Alter Casing.....	Supplementary Well History.....
Notice of Intention to Abandon Well.....	

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo-130 6 December, 1963
Well No. 2 is located 1980 ft. from {N} line and 660 ft. from {E} line of Sec. 21
C-SW-NE, Sec. 21 43S 25E Salt Lake City
(1/4 Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5069 feet.

A drilling and plugging bond has been filed with U.S. Dept. of Interior, Bureau of Indian Affairs, Washington 25, D. C.

DETAILS OF WORK

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

It is proposed to plug and abandon as follows:

1. Place 28 sack cement plug from 5600' to 5500'.
2. Place 28 sack cement plug from 4670' to 4570'.
3. Place 42 sack cement plug from 2785' to 2635'.
4. Place 28 sack cement plug from 1550' to 1450'.
5. Place 10 sack cement plug from 35' to 1 1/2' below ground level.
6. Install dry hole marker, clean location, and close pits.

NOTE: Verbal approval obtained 3 December 1963. APPROVED BY UTAH OIL AND GAS CONSERVATION COMMISSION

DATE: 12-9-63 by D. C. Carley
CHIEF PETROLEUM ENG.

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company Champlin Oil & Refining Co.

Address Box 451

Sidney, Nebraska

By D. C. Carley

Title District Supt.

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

Champlin Oil & Refining Co.

P. O. BOX 451
SIDNEY, NEBRASKA

December 16, 1963

Utah Oil & Gas Commission
310 Newhouse Building
Salt Lake City, Utah

Re: Navajo-130 Well No. 2
San Juan County, Utah

Gentlemen:

Attached are nine copies of Form OGCC-1 "Subsequent Report of Abandonment" on the above named well.

If the proposed work meets with your approval, please execute and return seven executed copies to this office.

Thank you.

Very truly yours,

CHAMPLIN OIL & REFINING CO.

D. C. Carley
D. C. Carley
District Supt.

/mew

Atts.

(SUBMIT IN DUPLICATE)

LAND:

•	21		

T43S

R25E

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
SALT LAKE CITY, UTAH

Fee and Patented.....☒
 State☐
 Lease No.
 Public Domain☐
 Lease No.
 Indian **Navajo-Tribal**.....☒
 Lease No. **14-20-603-361**

SUNDRY NOTICES AND REPORTS ON WELLS

Notice of Intention to Drill.....		Subsequent Report of Water Shut-off.....	
Notice of Intention to Change Plans.....		Subsequent Report of Altering Casing.....	
Notice of Intention to Redrill or Repair.....		Subsequent Report of Redrilling or Repair.....	
Notice of Intention to Pull or Alter Casing.....		Supplementary Well History.....	
Notice of Intention to Abandon Well.....		Subsequent Report of Abandonment	X
.....		

(INDICATE ABOVE BY CHECK MARK NATURE OF REPORT, NOTICE, OR OTHER DATA)

Navajo-130
2
Well No. _____ is located 1980 ft. from {N
S} line and 660 ft. from {E
W} line of Sec. 21
C-SW-NW, Sec. 21 43S 25E Salt Lake City
(¼ Sec. and Sec. No.) (Twp.) (Range) (Meridian)
Wildcat San Juan Utah
(Field) (County or Subdivision) (State or Territory)

The elevation of the derrick floor above sea level is 5069 feet.

A drilling and plugging bond has been filed with U. S. Dept. of Interior, Bureau of Indian Affairs,

DETAILS OF WORK

Washington 25, D. C.

(State names of and expected depths to objective sands; show sizes, weights, and lengths of proposed casings; indicate mudding jobs, cementing points, and all other important work, surface formation, and date anticipate spudding-in.)

Plugged and abandond well as follows:

1. Placed 28 sack cement plug from 5600' to 5500'.
2. Placed 28 sack cement plug from 4670' to 4570'.
3. Placed 42 sack cement plug from 2785' to 2635'.
4. Placed 28 sack cement plug from 1550' to 1450'.
5. Placed 10 sack cement plug from 35' to 1 $\frac{1}{2}$ ' below ground level.
6. Installed dry hole marker, cleaned location and closed pits.

APPROVED BY UTAH OIL AND GAS
CONSERVATION COMMISSION

DATE: 12-19-63 by E. Lem B. Feight
EXECUTIVE DIRECTOR ms

I understand that this plan of work must receive approval in writing by the Commission before operations may be commenced.

Company.....Champlin Oil & Refining Co.

Address..... Box 451

Sidney, Nebraska

By D. C. Carley D. C. Carley

Title	District Supt.
1. <u>General</u>	
2. <u>General</u>	
3. <u>General</u>	
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99. <u>General</u>	
100. <u>General</u>	

INSTRUCTIONS: A plat or map must be attached to this form showing the location of all leases, property lines, drilling and producing wells, within an area of sufficient size so that the Commission may determine whether the location of the well conforms to applicable rules, regulations and orders.

UNITED STATES
DEPARTMENT OF THE INTERIOR
GEOLOGICAL SURVEY

SUBMIT IN _____ DATE*
(Other instructions on re-
verse side)

Form approved.
Budget Bureau No. 42-R1424.

5. LEASE DESIGNATION AND SERIAL NO.

14-20-603-361

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

Navajo-Tribal

7. UNIT AGREEMENT NAME

8. FARM OR LEASE NAME

Navajo-130

9. WELL NO.

2

10. FIELD AND POOL, OR WILDCAT

Wildcat

11. SEC., T., R., M., OR BLK. AND

SURVEY OR AREA
Sec. 21, T. 35S, R. 25E
Salt Lake City Meridian

12. COUNTY OR PARISH 13. STATE

San Juan

Utah

1.

OIL WELL ☐ GAS WELL ☐ OTHER ☒ Dry Hole

2. NAME OF OPERATOR

Champion Oil & Refining Co.

3. ADDRESS OF OPERATOR

Box 451, Sidney, Nebraska

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.*

See also space 17 below.)
At surface

C-SW-NW (1980' FNL; 660' FNL)

14. PERMIT NO.

15. ELEVATIONS (Show whether DF, RT, GR, etc.)

5069 (DF)

16.

Check Appropriate Box To Indicate Nature of Notice, Report, or Other Data

NOTICE OF INTENTION TO:

TEST WATER SHUT-OFF ☐

FRACTURE TREAT ☐

SHOOT OR ACIDIZE ☐

REPAIR WELL ☐

(Other) ☐

PULL OR ALTER CASING ☐

MULTIPLE COMPLETE ☐

ABANDON* ☒

CHANGE PLANS ☐

SUBSEQUENT REPORT OF:

WATER SHUT-OFF ☐

FRACTURE TREATMENT ☐

SHOOTING OR ACIDIZING ☐

(Other) ☐

REPAIRING WELL ☐

ALTERING CASING ☐

ABANDONMENT* ☒

(NOTE: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

17. DESCRIBE PROPOSED OR COMPLETED OPERATIONS (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Plugged and abandoned this dry wildcat well as follows:

1. Placed 28 sack cement plug through drill pipe from 5600' to 5500'.
2. Placed 28 sack cement plug through drill pipe from 4670' to 4570'.
3. Placed 42 sack cement plug through drill pipe from 2785' to 2635'.
4. Placed 28 sack cement plug through drill pipe from 1550' to 1450'.
5. Placed 10 sack cement plug from 35' to 1 1/2' below ground level.
6. Installed dry hole marker, cleaned location, and closed pits.
7. 8 5/8" O.D. 24.00 lb/ft surface casing left cemented from shoe at 529.16' back to surface.
8. 9.8 lb/gal. mud below and between all cement plugs.

RECEIVED
FEDERAL BUREAU OF INVESTIGATION
U.S. DEPARTMENT OF JUSTICE

18. I hereby certify that the foregoing is true and correct

Original Signed By

SIGNED: D. C. Carley

D. C. Carley

TITLE District Supt.

DATE 12/16/63

(This space for Federal or State office use)

APPROVED BY
CONDONED BY APPROVAL, IF ANY:

JAN 16 1964
Richard B. Kral
RICHARD B. KRAHL
ACTING DISTRICT ENGINEER

TITLE

DATE

*See Instructions on Reverse Side

STATE OF UTAH
OIL & GAS CONSERVATION COMMISSION
310 NEWHOUSE BUILDING
SALT LAKE CITY 11, UTAHREPORT OF WATER ENCOUNTERED DURING DRILLINGWell Name & Number: Navajo-130 No. 2Operator Champlin Oil & Refining Co. Address Box 451, Sidney, Nebraska Phone 254-4551Contractor Moran Brothers, Inc. Address Farmington, New Mex. Phone 325-3573Location: SW 1/4 NW 1/4 Sec. 21 T. 43 N R. 25 E San Juan County, Utah.
S W

Water Sands:

<u>Depth</u>		<u>Volume</u>	<u>Quality</u>
<u>From</u>	<u>To</u>	<u>Flow Rate or Head</u>	<u>Fresh or Salty</u>
None			
1.			
2.			
3.			
4.			
5.			

(Continued on reverse side if necessary)

Formation Tops:

Morrison	- Surface to 832'	Hermosa	4579 to 5392'
Navajo	- 832 to 2725	Upper Ismay	5392 to 5506'
Dechelly	- 2725 to 2995	Lower Ismay	5506 to 5600'
Organ Rock	- 2995 to 4579	Desert	5600 to 5775

Remarks:

NOTE: (a) Upon diminishing supply of forms, please inform the Commission
(b) Report on this form as provided for in Rule C-20, General Rules
and Regulations and Rules of Practice and Procedure. (See back of form)

DEC 9 1963

610
December 20, 1963

MEMO FOR FILING:

Re: Champlin Oil & Ref. Company
Navajo 130-#2
Sec. 21, T. 43 S. R. 25 E.,
San Juan County, Utah

On December 2, 1963, Mr. John Rankin of Champlin Oil & Refining Company was given permission to plug the above mentioned well in the following manner:

At the time no Electric Logs were available and the formation tops were from samples.

- (1) 28 sacks of cement will be placed at the top of the Lower Ismay Formation and up the hole approximately 5500'-5400'.
- (2) 28 sacks will be placed at the top of the Hermosa and fill up the hole (100').
- (3) 42 sacks of cement will be placed across the DeChelly (150').
- (4) 28 sacks of cement from 1600'-1500' which is about the top of the Navajo Formation.
- (5) 10 sacks of cement will be placed in the 8 5/8" surface casing at the surface and the prescribed marker will be installed.

The surface casing is set at 500' and will be left open for possible water use by the Navajo Tribe also requested by the U. S. Geological Survey. Although no significant water was encountered while drilling the possibility of the Wingate and Chinle needing plugs was mentioned to Mr. Rankin and he advised me that the logs will be scrutinized and plugged if necessary. The operator was not at the total depth when this program was given.

PAUL W. BURCHELL
CHIEF PETROLEUM ENGINEER

PWB:kgw

cc: Francis T. Mayo, State Engineer's Office, Salt Lake City, Utah

H. L. Coonts, Pet. Eng., Oil & Gas Conservation Commission, Moab, Utah



UNITED STATES
DEPARTMENT OF THE INTERIOR

GEOLOGICAL SURVEY

P. O. Box 959
Farmington, New Mexico

Feb. 3, 1964

Mr. Harvey Coonts
Utah Oil & Gas Conservation Comm.
Moab, Utah

Dear Harvey:

The following abandoned wells in San Juan Co., Utah were inspected and approved by this office during January:

✓ Champlin Oil & Refg. No. 2 Navajo 130, NW $\frac{1}{4}$ 21-43S-25E
✓ Continental Oil Co., No. 1 Navajo "E", NW $\frac{1}{4}$ 24-42S-23E
✓ Shell Oil Co., No. 2 Tohonadla, NW $\frac{1}{4}$ 7-42S-22E
✓ Miami Petroleum No. B-1 Navajo Tr. 12, SE $\frac{1}{4}$ 28-41S-21E

The following abandoned wells were inspected but not approved:

APCO No. 1-X-28 Navajo, NW $\frac{1}{4}$ 28-43S-25E
Compass Exploration, No. 1-28 Gothic Mesa South, NE $\frac{1}{4}$ 28-41S-23E
Compass Exploration, No. 1-4 Dunes, SW $\frac{1}{4}$ 4-42S-23E
Sunray "DX" No. 1 Navajo "B", NW $\frac{1}{4}$ 4-43S-23E

P. T. McGrath
P. T. McGrath